

names of other utilities rendering or receiving service under the rate schedule; and (3) a brief description of the service to be provided under the rate schedule.

(b) All rate schedules tendered for filing under this part must be printed or otherwise reproduced on 8½ inches wide by 11 inches long white, durable paper so as to result in a clear and permanent record. All copies must be clear, legible, complete, and must show the name(s) of all signatories to executed documents.

(c) At the time a public utility files with the Commission and posts under this part to supersede, supplement, or otherwise change the provisions of a rate schedule previously filed with the Commission under this part, in addition to the other requirements of this part, it must file and post a marked version of the pages to be changed showing additions and deletions. The new language must be marked by either highlight, background shading, bold text, or underlined text. Deleted language must be marked by strike-through. A marked version of the pages to be changed must be included in each copy of the filing required to be filed or posted by this part.

[Order 271, 28 FR 10573, Oct. 2, 1963, as amended by Order 568, 59 FR 40240, Aug. 8, 1994]

**§ 35.11 Waiver of notice requirement.**

Upon application and for good cause shown, the Commission may, by order, provide that a rate schedule, or part thereof, shall be effective as of a date prior to the date of filing or prior to the date the rate schedule would become effective in accordance with these rules. Application for waiver of the prior notice requirement shall show (a) how and the extent to which the filing public utility and purchaser(s) under such rate schedule, or part thereof, would be affected if the notice requirement is not waived, and (b) the effects of the waiver, if granted, upon purchasers under other rate schedules. The filing public utility requesting such waiver of notice shall serve copies of its request therefor upon all purchasers.

**Subpart B—Documents To Be Submitted With a Filing**

**§ 35.12 Filing of initial rate schedules.**

(a) The letter of a public utility transmitting to the Commission for filing an initial rate schedule shall list the documents submitted with the filing; give the date on which the service under that schedule is expected to commence; state the names and addresses of those to whom the rate schedule has been mailed; contain a brief description of the kinds of services to be furnished at the rates specified therein; and summarize the circumstances which show that all requisite agreement to the rate schedule or the filing thereof, including any contract embodied therein, has in fact been obtained. In the case of coordination and interchange arrangements in the nature of power pooling transactions, all supporting data required to be submitted in support of a rate schedule filing shall also be submitted by parties filing certificates of concurrence, or a representative to file supporting data on behalf of all parties may be designated as provided in § 35.1.

(b) In addition, the following material shall be submitted:

(1) Estimates of the transactions and revenues under an initial rate schedule. This shall include estimates, by months and for the year, of the quantities of services to be rendered and of the revenues to be derived therefrom during the 12 months immediately following the month in which those services will commence. Such estimates should be subdivided by classes of service, customers, and delivery points and shall show all billing determinants, e.g., kw, kwh, fuel adjustment, power factor adjustment. These estimates will not be required where they cannot be made with relative accuracy as, for example, in cases of interconnection arrangements containing schedules of rates for emergency energy, spinning reserve or economy energy or in cases of coordination and integration of hydroelectric generating resources whose output cannot be predicted quantitatively due to water conditions.

(2)(i) Basis of the rate or charge proposed in an initial rate schedule and an explanation of how the proposed rate